# Q3 2018 <br> Matti Lievonen I President and CEO 

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Excellent quarter - outstanding performance in Renewable Products

- Group comparable EBIT 395 MEUR
- Excellent result in Renewable Products
- Oil Products maintained strong additional margin
- Seasonally good quarter in Marketing \& Services


## Strong performance reflected in the financial targets



Leverage, \%
30 Target below 40\%


Q3 2018 Group financials


## Group financials Q3/18

| MEUR | $\mathrm{Q} 3 / 2018$ | $\mathrm{Q} 3 / 2017$ | $1-9 / 2018$ | $1-9 / 2017$ | 2017 |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Revenue | 3,884 | 3,229 | 11,258 | 9,580 | 13,217 |
| Comparable EBITDA | 590 | 442 | 1,469 | 1,063 | 1,472 |
| EBITDA | 445 | 431 | 1,238 | 1,148 | 1,542 |
| Comparable operating profit | 395 | 350 | 1,073 | 790 | 1,101 |
| $\quad$ Renewable Products | 228 | 171 | 702 | 352 | 561 |
| Oil Products | 146 | 158 | 337 | 406 | 495 |
| Marketing \& Services | 24 | 27 | 58 | 57 | 68 |
| $\quad$ Others (incl. eliminations) | -3 | -5 | -23 | -25 | -24 |
| Operating profit* | 250 | 339 | 842 | 875 | 1,171 |
| Cash flow before financing activities | 108 | 283 | 481 | 340 | 628 |
| Comparable earnings per share, EUR | 1.19 | 1.08 | 3.35 | 2.32 | 3.33 |

[^0]
## Group comparable EBIT continued to improve

Group comparable EBIT quarterly, MEUR


## Renewable Products drove the result improvement

Group comparable EBIT by segments Q3/17 vs. Q3/18, MEUR


## Result improvement driven by higher additional margins

Group comparable EBIT Q3/17 vs. Q3/18, MEUR


## Nine-month result boosted by additional margins and BTC

Group comparable EBIT 1-9/17 vs. 1-9/18, MEUR


Q3 2018
Segment reviews


## Excellent quarter in Renewable Products

## Comparable EBIT, MEUR



- Comparable EBIT 228 MEUR (171)
- Comparable sales margin USD 645 /ton (435)
- Sales volume 547 kton (637) and share of Europe $71 \%$ (73\%)
- Share of $100 \%$ renewable diesel $29 \%$ (27\%)
- Share of waste and residues feedstock $84 \%$ (77\%)
- Investments 39 MEUR (22)
- Comparable RONA* 49.4\% (27.0\%)

[^1]
## Reference and additional margins boosted the result

Comparable EBIT Q3/17 vs. Q3/18, MEUR


## European biodiesel margins improved

FAME RED Seasonal vs. Palm oil price* differential, USD/ton


Vegetable oil and animal fat prices**, USD/ton


## Strong LCFS supported US renewable diesel margins

SME vs. Palm oil price* differential, USD/ton


Low Carbon Fuel Standard, LCFS credit price USD/ton


Biodiesel RIN, US cent /gal


* Including \$70/ton freight


## Comparable sales margin at a high level

Renewable Products margin, USD/ton

*Excluding BTC
—— Reference margin
$\square$ Additional margin
—Comparable sales margin

## Solid quarter in Oil Products

Comparable EBIT, MEUR


- Comparable EBIT 146 MEUR (158)
- Sales volume 3.6 Mton (3.6)
- Refinery average utilization rate $97 \%$ ( $92 \%$ )
- Urals' share of feed $72 \%$ (66\%)
- Investments 23 MEUR (61)
- Comparable RONA* 16.4\% (20.0\%)

[^2]
## Strong additional margin supported the result

Comparable EBIT Q3/17 vs. Q3/18, MEUR


## Weakening gasoline and stable diesel margin

Product margins (price differential vs. Brent), USD/bbl


Urals vs. Brent price differential, USD/bbl


## Total refining margin improved



## Seasonally good quarter in Marketing \& Services

Comparable EBIT, MEUR


- Comparable EBIT 24 MEUR (27)
- Sales volumes maintained year-on-year
- Unit margins were similar to corresponding period last year
- Investments 6 MEUR (8)
- Comparable RONA* 25.1\% (34.0\%)

[^3]
## Current topics

## Outlook for 2018



## Segment outlook for 2018

## RENEWABLE PRODUCTS

## MARGIN

Additional margin expected to be at strong level in Q4.

## UTILIZATION RATE

Utilization rates expected to be high, except for 9 week major turnaround at Singapore refinery in Q4. Current EBIT impact estimate for turnaround is approx. -100 MEUR, mostly in Q4.

## OIL PRODUCTS

## MARGIN

Reference margin is expected to be seasonally weak in Q4.

## UTILIZATION RATE

High reliability to continue in refinery operations. Scheduled unit maintenances to be implemented during Q4. Current EBIT impact estimate of the maintenances is approx. -50 MEUR in Q4.

## MARKETING \& SERVICES

UNIT MARGINS AND SALES VOLUMES
Expected to follow previous years' seasonality pattern.

## Welcome Peter Vanacker!

Peter has already been onboarding since 1 September, and will start as the President and CEO on 1 November.



## We continue to focus on

Safety and operational excellence


Appendix

## Renewable Products comparable EBIT calculation

|  | Q3/17 | Q4/17 | 2017 | Q1/18 | Q2/18 | Q3/18 |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales volume, kton | 637 | 713 | 2,567 | 550 | 589 | 547 |
| Reference margin, \$/ton | 290 | 321 | 291 | 251 | 317 | 380 |
| Additional margin, \$/ton | 256 | 254 | 184 | 384 | 300 | 374 |
| Variable production costs, \$/ton | 110 | 110 | 110 | 110 | 110 | 110 |
| Comparable sales margin, \$/ton | 435 | 464 | 365 | 525 | 508 | 645 |
| Comparable sales margin, MEUR | 236 | 281 | 828 | 374 | 251 | 303 |
| Fixed costs, MEUR | 39 | 44 | 159 | 51 | 46 | 41 |
| Depreciations, MEUR | 27 | 28 | 110 | 28 | 32 | 34 |
| Comparable EBIT, MEUR | 171 | 209 | 561 | 296 | 177 | 228 |
| 30 |  |  |  |  |  | ПESTE |

## Refinery production costs, Porvoo \& Naantali

|  |  | Q3/17 | Q4/17 | 2017 | Q1/18 | Q2/18 | Q3/18 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Refined products | Million barrels | 27.3 | 26.8 | 108.4 | 28.5 | 26.4 | 28.0 |
| Exchange rate | EUR/USD | 1.17 | 1.18 | 1.13 | 1.23 | 1.19 | 1.16 |
| Utilities costs | MEUR | 43.0 | 46.4 | 177.6 | 45.5 | 45.6 | 44.9 |
|  | USD/bbl | 1.8 | 2.0 | 1.9 | 2.0 | 2.1 | 1.9 |
| Fixed costs | MEUR | 55.0 | 75.3 | 250.6 | 57.5 | 71.2 | 58.9 |
|  | USD/bы | 2.4 | 3.3 | 2.6 | 2.5 | 3.2 | 2.4 |
| External cost sales | MEUR | -3.7 | -0.1 | -10.8 | -2.1 | -1.8 | -1.8 |
|  | USD/bbl | -0.2 | 0.0 | -0.1 | -0.1 | -0.1 | -0.1 |
| Total | MEUR | 94.4 | 121.6 | 417.3 | 100.9 | 114.9 | 101.9 |
|  | USD/bbl | 4.0 | 5.4 | 4.4 | 4.4 | 5.2 | 4.2 |

## Cash flow

| MEUR | Q3/18 | Q3/17 | Q2/18 | 1-9/18 | $1-9 / 17$ | 2017 |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
| EBITDA | 445 | 431 | 275 | 1,238 | 1,148 | 1,542 |
| Capital gains/losses | 0 | 0 | 0 | -2 | -3 | -3 |
| Other adjustments | 0 | 101 | 56 | 98 | -52 | -82 |
| Change in working capital | -163 | -80 | 56 | -256 | -249 | -104 |
| Net finance costs | -5 | -12 | 0 | -31 | -81 | -90 |
| Income taxes paid | -29 | -51 | -32 | -122 | -114 | -169 |
| Net cash generated from operating activities | 247 | 390 | 354 | 925 | 650 | $\mathbf{1 , 0 9 4}$ |
| Capital expenditure | -87 | -131 | -109 | -281 | -338 | -502 |
| Other investing activities | -53 | 24 | -105 | -163 | 28 | 36 |
| Cash flow before financing activities | 108 | 283 | $\mathbf{1 4 0}$ | $\mathbf{4 8 1}$ | $\mathbf{3 4 0}$ | $\mathbf{6 2 8}$ |
| 32 |  |  |  |  |  | חESTE |

## Liquidity \& maturity profile



- Total liquidity 3,049 MEUR at end of September 2018
- Liquid funds 999 MEUR
- Unused committed credit facilities 1,650 MEUR
- Unused CP programmes (not committed) 400 MEUR
- Average interest rate for interest-bearing liabilities was 3.2\%* and maturity 3.9 years at end of September
- No financial covenants in Group companies’ existing loan agreements


# חESTE <br> The only way is forward 


[^0]:    * Including Nynas writedown -86 MEUR in Q3/18 and 1-9/18

[^1]:    * Last 12 months

[^2]:    * Last 12 months

[^3]:    * Last 12 months

